

comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-10699 Filed 5-7-09; 8:45 am]

**BILLING CODE P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09-165-000]

#### ANR Pipeline Company; Notice of Request Under Blanket Authorization

May 1, 2009.

Take notice that on April 23, 2009, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002, filed in Docket No. CP09-165-000, an application, pursuant to sections 157.205 and 157.208(c) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to rearrange and replace portions of its natural gas pipeline in Will County, Illinois, under ANR's blanket certificate issued in Docket No. CP82-480-000,<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

ANR proposes to rearrange and replace approximately 2000 feet of pipe on each of the following pipelines: the 22-inch diameter 100 line, the 30-inch diameter 1-100 line, and the 42-inch diameter 2-100 line, all located in Will County. ANR proposes to replace the 22-inch diameter and the 42-inch diameter lines from mile post (MP) 822.27 to MP 822.64 and the 30-inch diameter line from MP 822.31 to MP 822.64. ANR states that Center Point Development (Center Point) is proposing an intermodal project to place 21 rail car spurs over the existing ANR lines listed above. ANR further states that its existing lines are not designed for the proposed rail car load. Thus, ANR proposes to replace the existing lines with the same diameters but with increased wall thickness and grade. ANR states that Center Point would reimburse ANR for the estimated \$13,500,000 it would cost to replace the various pipeline segments.

Any questions concerning this application may be directed to Dean Ferguson, Vice President, Marketing and Business Development, ANR Pipeline

Company, 717 Texas Street, Houston, Texas 77002, telephone at (832) 320-5503, facsimile at (832) 320-6503, or via e-mail: [dean\\_ferguson@transcanada.com](mailto:dean_ferguson@transcanada.com).

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-10692 Filed 5-7-09; 8:45 am]

**BILLING CODE P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Construction, Operation, and Maintenance of the Proposed Transmission Agency of Northern California Transmission Project, California

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Extension of scoping period.

**SUMMARY:** On February 23, 2009, Western Area Power Administration (Western), an agency of the DOE, announced the Notice of Intent to prepare an Environmental Impact

Statement/Environmental Impact Report (EIS/EIR) for the construction, operation, and maintenance of the proposed Transmission Agency of Northern California (TANC) Transmission Project (74 FR 8086). In that notice, Western described the schedule for scoping meetings and advised the public that comments on the scope of the EIS/EIR were due by April 30, 2009. By this notice, Western extends the due date for comments on the scope of the EIS/EIR to May 31, 2009.

**DATES:** The date to provide comments on the scope of the EIS/EIR is extended to May 31, 2009.

**ADDRESSES:** Written comments on the scope of the EIS/EIR should be addressed to Mr. David Young, National Environmental Policy Act (NEPA) Document Manager, Western Area Power Administration, Sierra Nevada Region, 114 Parkshore Drive, Folsom, CA 95630 or e-mail [TTPEIS@wapa.gov](mailto:TTPEIS@wapa.gov).

**FOR FURTHER INFORMATION CONTACT:** For further information, please contact Mr. David Young, NEPA Document Manager, Western Area Power Administration, Sierra Nevada Region, 114 Parkshore Drive, Folsom, CA 95630, telephone (916) 353-4777, fax (916) 353-4772, or e-mail [TTPEIS@wapa.gov](mailto:TTPEIS@wapa.gov). Additional information on the proposed Project can also be found and comments submitted at <http://www.wapa.gov/transmission/ttp.htm>. For general information on DOE's NEPA review procedures or status of a NEPA review, contact Ms. Carol M. Borgstrom, Director of NEPA Policy and Compliance, GC-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, telephone (202) 586-4600 or (800) 472-2756.

**SUPPLEMENTARY INFORMATION:** On February 23, 2009, Western announced the Notice of Intent to prepare an EIS for the construction, operation, and maintenance of the proposed TANC Transmission Project (74 FR 8086). In that notice, Western described the schedule for scoping meetings for the EIS/EIR, and advised the public that comments regarding the scope of the EIS/EIR were due by April 30, 2009. Western held all public scoping meetings as scheduled. With this notice, Western extends the due date for comments on the scope of the EIS/EIR to May 31, 2009. Comments can be sent to Mr. Young at the addresses above.

Dated: May 1, 2009.

**Timothy J. Meeks,**  
*Administrator.*

[FR Doc. E9-10743 Filed 5-7-09; 8:45 am]

**BILLING CODE 6450-01-P**

<sup>1</sup> 20 FERC ¶ 62,595 (1982).

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 400–051–CO]

**Public Service Company of Colorado;  
Notice of Availability of Draft  
Environmental Assessment**

May 1, 2009.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new major license for the Ames Hydroelectric Project (FERC No. 400), located on Lake Fork, Howards Fork, and South Fork of the San Miguel River, in San Miguel County, about 6 miles north of Telluride, Colorado. The Ames Project occupies 99 acres of the Uncompahgre National Forest administered by the U.S. Forest Service.

Staff prepared a draft environmental assessment (EA) that analyzes the probable environmental effects of relicensing the project and concludes that relicensing the project, with appropriate staff-recommended environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access documents. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Comments on the EA should be filed within 45 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1–A, Washington, DC 20426. Please affix "Ames Hydroelectric Project No. 400–051" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages

electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information, contact David Turner at (202) 502–6091.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–10691 Filed 5–7–09; 8:45 am]

BILLING CODE P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP09–83–000]

**Dominion Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Dominion Hub II Project and Request for Comments on Environmental Issues**

May 1, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an Environmental Assessment (EA) that will discuss the environmental impacts of the Dominion Hub II Project involving construction and operation of facilities by Dominion Transmission, Inc. (DTI) in Tompkins County, New York. This EA will be used by the Commission in its decisionmaking process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on June 1, 2009.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties in this proceeding; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions,

including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site ([www.ferc.gov](http://www.ferc.gov)).

**Summary of the Proposed Project**

DTI proposes to retire an existing 5,800-horsepower (hp) Dresser-Clark 990 turbine and replace it with a new 10,310-hp Solar Taurus 70 compressor unit at the Borger Compressor Station in Tompkins County, New York. The new unit would be installed in a new compressor building, to be constructed adjacent to the existing compressor building. The retired unit would be taken out of service and used for spare parts. In addition, DTI proposes to replace exhaust silencers on two existing turbines at the Borger Compressor Station to meet facility-wide noise requirements. The location of the Borger Compressor Station is shown in appendix 1.<sup>1</sup>

The proposed facilities would provide a Maximum Daily Transportation Quantity of up to 20,000 dekatherms per day (Dth/d) of new incremental firm transportation service for one customer. The service would have a primary receipt point at Leidy, Pennsylvania, and a primary delivery point at West Schenectady, New York.

**Land Requirements for Construction**

All land disturbed by construction of the proposed compressor unit would be contained entirely within the fenced 58.64-acre Borger Compressor Station. Construction of the unit would temporarily impact about 14.94 acres of land within the station's boundaries, and would include any necessary workspaces, a driveway, and parking areas. Approximately 3.3 acres would be used for operation of the proposed facilities, including a new compressor building and auxiliary facilities.

**The EA Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This

<sup>1</sup> The appendix referenced in this notice is not being published in the **Federal Register**. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendix were sent to all those receiving this notice in the mail.